

EMPOWERING COMMUNITIES, ENERGIZING FUTURES

PROPOSAL FOR DEPLOYMENT OF A 250MW MOBILE POWER PLANT IN THE DOMINICAN REPUBLIC



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EXECUTIVE VISION

Geodyn Solutions, a leader in modular mobile power generation, proposes to partner with its statistical optimization partner to deploy a 250MW LNG-based mobile power plant in the Dominican Republic. This project provides a flexible, rapid-deployment solution to stabilize the grid, meet rising electricity demand, and support industrial and tourism-driven growth.

The configuration integrates advanced modular turbine systems with a heat recovery steam turbine (HRST) and an Organic Rankine Cycle (ORC) for waste heat utilization. This boosts efficiency to ~58%, ensuring fuel savings and emission reductions.

The project assumes a PPA tariff of \$0.17/kWh with a 15-year lifespan, delivering strong returns, rapid payback, and long-term profitability.

PROJECT OVERVIEW

Base Capacity : ~150 MW modular turbine modules.

Heat Recovery (HRST) : +75 MW.
 ORC Waste Heat Recovery : +25 MW.
 Total Net Capacity : 250 MW.

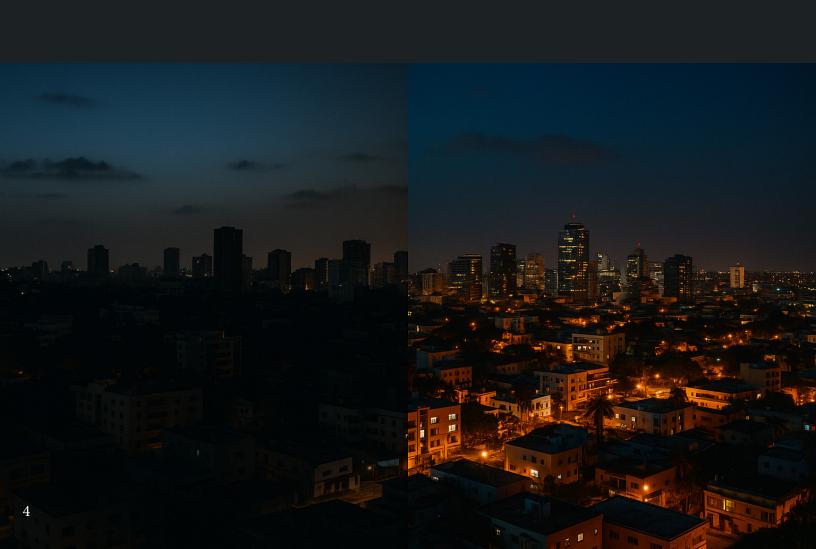
ANNUAL PERFORMANCE (70% CAPACITY FACTOR):

- Output = 1.533 million MWh.
- Revenue = \$260.6 million.



CAPITAL EXPENDITURE (CAPEX) BREAKDOWN (~\$414M)

Turbine & Generation Modules : \$210M HRST System : \$60M **ORC Waste Heat Recovery** : \$30M Balance of Plant : \$60M Civil Works & Foundations : \$20M Electrical Systems & Grid Interconnection : \$25M Installation & Commissioning : \$45M Engineering, Permitting & Project Management : \$30M Contingency (20%) : \$69M **Grand Total** : \$414M



OPERATING EXPENDITURE (OPEX)

JOB CREATION & SOCIAL IMPACT

Fuel : ~\$13/MWh Maintenance : \$8-12M/year Labor & Training : ~\$5M/year

Insurance & Admin: ~\$5M/year : ~\$38M/year Total Opex

: 800–1,000 jobs Construction **Permanent Operations** : 130–160 jobs

50%+ of workforce sourced locally

FINANCIAL PERFORMANCE

Annual Revenue : \$260.6M **Annual Opex** : ~\$38M **Net Annual Profit** :~\$213M

ROI

: ~55% annually : ~1.9 years (2.3 years discounted) Payback Period

15-Year Cumulative Net Profit : ~\$3.2B

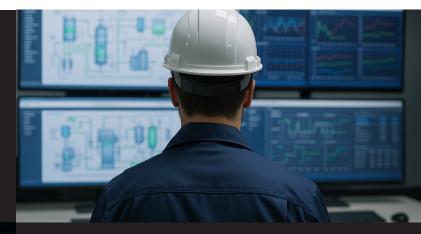


800-1,000 CONSTRUCTION

130-160
OPERATIONS

ENVIRONMENTAL BENEFITS

• 35% LESS FUEL PER MWH THAN SIMPLE-CYCLE BASELINES



• CO2 EMISSIONS
REDUCED BY ~37% PER MWH



• NOX REDUCED BY 80-90%, SOX NEARLY ELIMINATED



• CLOSED-LOOP COOLING MINIMIZES WATER USE



HRSG & ORC SYSTEM · UTILIZING WASTE HEAT - BOOSTS EFFICIENCY 58%

37% LESS CO₂

80-90% REDUCTION IN NOx

NEARLY SOX

COMPARED TO SIMPLE-CYCLE BASELINES



PHASE

TIMELINE

PHASE 1

(0-60 DAYS)

• Site prep, permitting, LNG terminal tie-in.

PHASE 2

(61-180 DAYS)

• Delivery, foundation, turbine & HRST installation.

PHASE 3

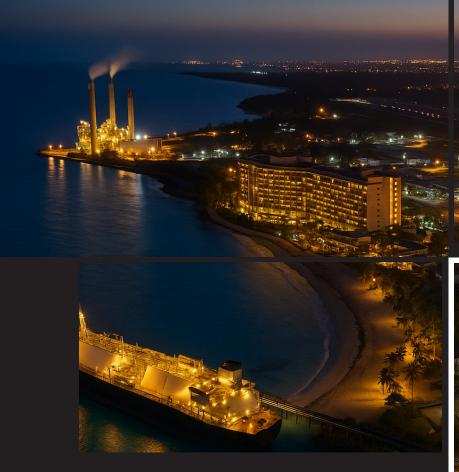
(181–270 DAYS)

• ORC integration, grid interconnection, commissioning.

COD

(COMMERCIAL OPERATION DATE)

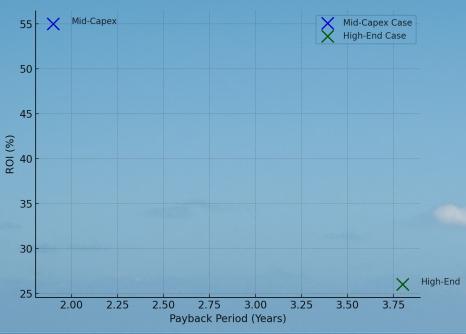
~5 months from NTP.







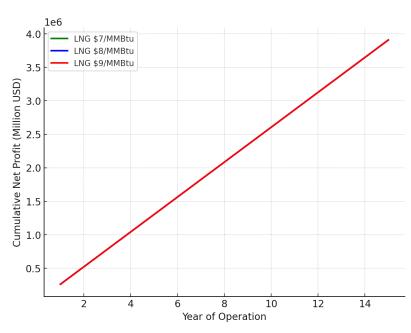
ROI VS. PAYBACK COMPARISON



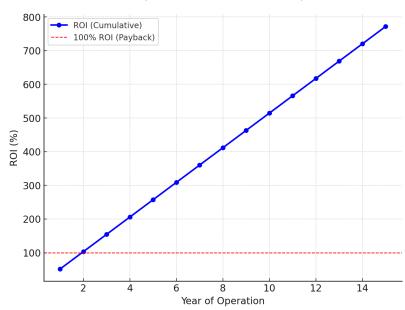


15-YEAR CUMULATIVE PROFIT CURVE Cumulative Net Profit (Mid-Capex) 3000 Cumulative Net Profit (Million USD) 2500 2000 1500 1000 500 Year of Operation SENSITIVITY ANALYSIS **15-YEAR CUMULATIVE PROFIT CURVE** 4.5 Te6 Base PPA: \$170/MWh +10% PPA: \$187/MWh 4.0 -10% PPA: \$153/MWh Cumulative Net Brofit (Million USD) 3.5 2.5 1.5 1.0 1.0 0.5 8 12 14 Year of Operation 11





15-YEAR ROI CURVE (MID-CAPEX CASE)





RECOMMENDATION

THE 250MW LNG MOBILE POWER PLANT OFFERS A STRONG BALANCE OF EFFICIENCY, PROFITABILITY, AND RAPID DEPLOYMENT. WITH A PAYBACK UNDER 2 YEARS, MORE THAN \$3B IN NET PROFITS OVER 15 YEARS, AND RESILIENCE UNDER VARIOUS MARKET CONDITIONS, IT IS THE MOST COMPETITIVE OPTION FOR IMMEDIATE IMPLEMENTATION IN THE DOMINICAN REPUBLIC.







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